



FILED
OFFICE OF THE
SECRETARY

2008 MAR 12 P 4:57

American Electric Power
1 Riverside Plaza
Columbus OH 43215
AEP.com

FEDERAL ENERGY
REGULATORY COMMISSION

March 12, 2008

Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street NE, Room 1A
Washington, DC 20426

Re: American Electric Power Service Corporation
Docket No. ER08-____-000

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act, 18 U.S.C. § 824d (1994), American Electric Power Service Corporation ("AEPSC"), on behalf of the operating public utilities of the American Electric Power System (collectively "AEP"),¹ herewith submits for filing amendments to the Open Access Transmission Tariff ("OATT") on file with the Commission as AEP's FERC Electric Tariff, Third Revised Volume No. 6. This filing changes the rates of AEP Texas Central Company ("TCC") for transmission service within the Electric Reliability Council of Texas ("ERCOT"). TCC provides ERCOT Regional Transmission Service ("ERCOT RTS") pursuant to the terms and conditions set out in Part IV of the OATT. The rates for ERCOT RTS are specified in Attachment K of the OATT. The changes to TCC's rates for ERCOT RTS are being changed to reflect a reduction in the transmission revenue requirement recently approved by the Public Utility Commission of Texas ("PUC") in Docket No. 33309. TCC's current interim rates were accepted by the Commission in Docket No. ER07-626-000 and put into effect on May 14, 2007 under bond, subject to true-up and refund until the PUC's final decision in its Docket No. 33309. TCC has received the PUC's final order on rehearing and is now lowering its OATT rates to coincide with those approved by the PUC. Under the regional practice principles adopted in *Central Power and Light Co., et al.*, 81 FERC ¶ 61,311 (1997), AEPSC requests the Commission accept the revised TCC rates to become effective as of May 14, 2007.

TCC was directed by the PUC to file compliance rates pursuant to the final order in Docket No. 33309. On January 2, 2008 TCC filed a compliance tariff in PUC Tariff Control No. 35093 – *Compliance Tariff of AEP Texas Central Company Pursuant to Final Order in PUC Docket No. 33309*. The compliance rates were approved on January 29, 2008, subject to rehearing. A motion for rehearing was filed in Docket No. 33309 on January 2, 2008. The

¹ Appalachian Power Company, Texas Central Company (TCC), Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO), Texas North Company (TNC) and Wheeling Power Company

Kimberly D Bose
Secretary
March 12, 2008
Page 2

Order on Rehearing was issued on March 4, 2008. The workpapers showing the calculation of the final approved annual rate can be located on the PUCT web site in Tariff Control No. 35093, Item No. 2, page 547 (a link to the relevant section of the PUCT website is provided below)

I Contents of Filing

This filing consists of an original and six copies of this transmittal letter and the following documents:

- 1 Attachment 1, Revised pages of the OATI (in blacklined and clean versions) incorporating the requested tariff changes; and
- 2 Attachment 2, a summary of the calculations supporting the revised rates
- 3 The PUCI Order in PUCI Docket No. 33309, dated March 4, 2008, which sets all of ICC rates, including transmission rates, is located at:

http://interchange.puc.state.tx.us/WebApp/Interchange/application/dbapps/filings/pgSearch_Results.asp?TXT_CNTR_NO=33309&TXT_ITEM_NO=769

- 4 The State Office of Administrative Hearings administrative law judge's Notice of Approval dated January 29, 2008 approving ICC's compliance filing in PUCI Tariff Control No. 35093 which set ICC's transmission rates is located at:

http://interchange.puc.state.tx.us/WebApp/Interchange/application/dbapps/filings/pgSearch_Results.asp?TXT_CNTR_NO=35093&TXT_ITEM_NO=8

The complete history of the PUCT dockets can be found through the following link to the PUCI Filing Locator at:

<http://interchange.puc.state.tx.us/WebApp/Interchange/application/dbapps/filings/pgSearch.asp>

To access either ICC Docket, choose Filing/Interchange, from the list on the left of the screen, and then choose "Filings Retrieval". After Filings Retrieval, select "Log In" and enter the docket number (33309 or 35093) and click on "Search" for the complete history of each docket. The search should locate approximately 770 documents for Docket 33309, and 11 documents for Docket 35093.

II Request for Effective Date and Waiver

ICC has the statutory right under Texas law to implement interim ERCOI transmission service rates, subject to true-up and refund, to be effective May 14, 2007. As such, AEPSC respectfully requests that, to the extent deemed necessary, the Commission waive its usual minimum 60-day notice requirements and any other requirements of its Rules and Regulations with which this filing may not comply, and accept the revised tariff sheets to

be effective on May 14, 2007. Good cause exists to grant the requested waivers. The Commission has regularly allowed ICC and its sister ERCOI company AEP Texas North Company to follow ERCOT regional practices under the time frames established by the PUCT, *see, e.g., Central Power and Light Co., et al.*, 81 FERC ¶ 61,311 (1997). As explained herein, the PUCT has already determined that the updated ICC revenue requirement is reasonable. The PUCT issued its Order establishing ICC's revenue requirement only after lengthy proceedings, including hearings and settlement discussions. No customers will be adversely affected by the Commission's acceptance of the changes to the OATT. Upon acceptance of the changes proposed herein, AEPSC will make refunds to affected customers, including interest at the applicable FERC refund interest rates, pursuant to 18 CFR § 35.19 a, from the dates of payment until the date of refund.

AEPSC also requests an effective date of March 12, 2008 for the changes made to OATT Attachments L and E-1, the indices of customers taking Firm Point-to-Point and ERCOI RIS, respectively, under the OATT. This requested effective date of these sheets coincides with the date of this filing. These changes merely bring the appropriate sheets in the OATT up to date with the names of customers that have been added and removed since these sheets were last updated.

III. Revisions to the OATT

A. Revised Revenue Requirement for Service Under Part IV

AEP has updated the revenue requirements underlying the rates to be charged by ICC for service under Part IV of the OATT consistent with the PUCT Order. The Commission has regularly allowed ICC to base its transmission rates for Part IV service on the revenue requirement that the PUCT has found to be reasonable. *See, e.g., Central Power and Light Co., et al.*, 81 FERC ¶ 61,311 (1997). AEP respectfully requests that the Commission should follow that practice in this case and waive its regulations to the extent necessary to approve the revised ERCOI RIS rate for ICC as a Texas regional practice.

B. Description of Proposed OATT Changes

The amendments to the OATT are described below:

Attachment E-1, Index of Firm Point-to-Point Transmission Customers Under Part II of the Tariff is amended for house keeping purposes to remove one customer since the index was last issued.

Attachment K Annual Transmission Revenue Requirement for ERCOI RIS is amended to provide for updated annual access rates, export service rates, and, for informational purposes, the retail charges that ICC will apply to collect from retail customers the ERCOI-wide transmission revenue requirement of Texas transmission service providers ("ISPs"), including the change in ICC's revenue requirement as one of the Texas ISPs.

Attachment L Index of ERCOI Regional Transmission Service Customers is amended to include customers added since the index was last issued.

Kimberly D Bose
Secretary
March 12, 2008
Page 4

IV. Service

A complete copy of this filing is being mailed to the Public Utility Commission of Texas and the ERCOI RIS Customers. In addition, a complete copy of this filing is being made available on AEP's web site. Interested parties should open the hyperlink provided below, using their internet web browser, and then scroll down to the section headed "Tariff Filings" to locate the filing labeled as "ICC ERCOI RIS Rate Filing, dated March 12, 2008":
<http://aep.com/about/codeofconduct/OASIS/default.asp>

The complete OATT is also available from the identified page of AEP's website

V. Correspondence

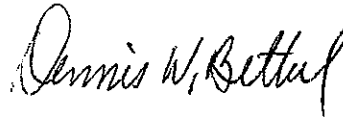
Correspondence relating to this filing should be addressed to:

Dennis W. Bethel
Managing Director, Regulated Tariffs
American Electric Power Service Corp.
1 Riverside Plaza, 23rd Floor
Columbus, OH 43215-2373
Email: dwbethel@aep.com
Phone: 614-716-2764
Fax: 614-716-2352

Monique Rowtham-Kennedy
Senior Counsel
American Electric Power Service Corp
801 Pennsylvania Ave, N.W.
Suite 320
Washington, DC 20004
Email: mrowtham-kennedy@aep.com
Phone: 202-383-3436
Fax: 202-383-3459

Please acknowledge receipt of this filing by marking one of the copies with your time-stamp and FERC Docket number and returning same in the enclosed postage-paid, self-addressed envelope

Respectfully submitted,



Dennis W. Bethel
Managing Director, Regulated Tariffs

DWB:cas/jlj
Enclosures

ATTACHMENT 1

BLACK LINED VERSION OF REVISED SHEETS

Operating Companies of the
American Electric Power System
FERC Electric Tariff, Third Revised Volume No 6

~~First~~ Second Revised Sheet No 213
Supersedes First Revised Sheet No. 213

ATTACHMENT E-1

Index of Firm Point-To-Point Transmission Customers
Under Part II of the Tariff

Coffeyville, Kansas (City of)

~~TexMex Energy, LLC~~

Issued by: J. Craig Baker, Senior Vice President
Regulatory Services
Issued on: ~~March 31, 2006~~ 12. 2008

Effective: ~~April 1, 2006~~ March 12, 2007

ATTACHMENT K

Annual Transmission Revenue Requirement for ERCOT Regional Transmission Service

The charges in this Attachment K, for ERCOT Regional Transmission Service provided under Part IV of the Tariff, ~~are made subject to final determination by the Public Utility Commission of Texas ("PUCT") and acceptance thereafter by the Commission ("Final Rates"). Upon issuance of a final decision by the PUCT in Docket Nos. 33309 and 33310, any amounts collected in excess of those resulting from the Final Rates will be refunded, together with interest calculated in accordance with the Commission's regulations at 18 C.F.R. § 35.19a(2)(iii). Until the Final Rates are accepted by the Commission, charges for ERCOT Regional Transmission Service, hereunder, shall be determined as follows:~~

1 ERCOT Regional Transmission Service Charges

A. For Service To Load Within ERCOT

Charges for ERCOT Regional Transmission Service are to be determined by dividing the annual facilities charge by 12, or by other means as mutually agreed upon by the Transmission Provider and the ERCOT Regional Transmission Service Customer and specified in the Service Agreement. Under no circumstances shall the sum of the monthly charges due in any calendar year be more or less than the annual facilities charge due under this Tariff.

The annual facilities charges are the sum of: (1) the product of the annual access rate for ICC (set forth below) multiplied by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCI pursuant to Chapter 25; and (2) the product of the annual access rate for TNC (set forth below) multiplied by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCI pursuant to Chapter 25

The annual access rate for ICC is \$1 ~~823844716896~~/kW

The annual access rate for TNC is \$0 ~~702268~~/kW

In addition to the ICC annual facilities charges determined above, the ERCOT Regional Transmission Service Customer shall pay ICC a monthly rate case expense surcharge determined by multiplying \$0 ~~00079~~/kW by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCT pursuant to Chapter 25. Such monthly surcharge shall begin on July 7, 2006, and continue for a period of thirty-six (36) months or until the total amount collected by each monthly surcharge equals \$1,516,934

B. For Service To Export Electric Power From ERCOT

ERCOI Regional Transmission Service charges for exports of electric power from ERCOT to the boundaries of ERCOI are to be based on the kilowatts that are actually exported, the duration of the transaction and the rates set forth below. The monthly rate for service in the on-peak season (June through September) will be one-fourth the Transmission Provider's annual access rate. The monthly rate for service in the off-peak season will be one-twelfth the Transmission Provider's annual access rate. The weekly, daily and hourly rates for service in the on-peak season will be the annual access rate divided by the number of weeks, days and hours respectively in the on-peak season. The weekly, daily and hourly rates for service in the off-peak season will be the annual access rate divided by the number of weeks, days and hours respectively in the year. TCC's and INC's charges for any transaction shall not exceed the product of their annual access rate times the highest amount of kilowatts actually exported.

	<u>TCC</u>	<u>TNC</u>
Annual rate per kW	\$ 1 823844716896	\$ 0 702268
Monthly on-peak rate per kW	\$ 0 45596129224	\$ 0 175567
Monthly off-peak rate per kW	\$ 0 15198743075	\$ 0 058522
Weekly on-peak rate per kW	\$ 0 104647098510	\$ 0 040294
Weekly off-peak rate per kW	\$ 0 0350743017	\$ 0 013505
Daily on-peak rate per kW	\$ 0 014950073	\$ 0 005756
Daily off-peak rate per kW	\$ 0 004997704	\$ 0 001924
Hourly on-peak rate per kW	\$ 0 000623586	\$ 0 000240
Hourly off-peak rate per kW	\$ 0 000208196	\$ 0 000080

2. Monthly Retail Transmission System Use Rates

The rates contained in this Section 2 of Attachment K are provided for informational purposes only. As required by Chapter 25 of the PUCT Substantive Rules, the transmission charges of the Transmission Provider under this Tariff (Attachment K, Section 1), and the transmission service charges of other ERCOI transmission service providers will be collected by the local distribution service providers (ICC & INC) under six customer class specific rates approved by the PUCT. Transmission Charges to Retail Energy Providers serving consumers in the portion of ERCOI where TCC and INC provide distribution service will be charged per consumer in accordance with the following:

Customer Class	Billing Unit	Monthly Retail Transmission Use Rate Dollars Per Billing Unit	
		TCC	TNC
1) Residential	Per Meter kWh	\$ 0.005247190	\$0.005803
<u>General Service</u>			
2) Secondary ≤ 10 kW	Per Meter kWh	\$ 0.00252512	\$ 0.003148
3) Secondary > 10 kW			
(a) IDR Meter	4 CP kW Average	\$ 1.802793	\$ 1.953
(b) Non-IDR Meter	NCP kW	\$ 1.29386	\$ 1.245
4) Primary Service			
(a) IDR Meter	4 CP kW Average	\$ 1.93525	\$ 1.963
(b) Non-IDR Meter	NCP kW	\$ 1.63728	\$ 1.189
5) Transmission Service			
IDR Meter	4 CP kW Average	\$ 1.72718	\$ 1.356
6) Lighting Service	Per Estimated kWh	\$ 0.00252512	\$0.003148

ATTACHMENT L

Index of ERCOI Regional Transmission
Service Customers

American Electric Power Service Corporation
Amoco Energy Trading Corporation
Aquila Power Corporation, Inc
Avista Energy, Inc
Bear Energy LP
Big Country Electric Cooperative, Inc
BP Energy
Brazos Electric Power Cooperative, Inc
Brazos Power Marketing Cooperative, Inc
Calpine Energy Services, LP
Cap Rock Electric Cooperative, Inc
Cargill-Alliant, LLC
Central Power and Light Company and West Texas Utilities Company
Cincinnati Gas & Electric Co /PSI Energy, Inc
Citizens Lehman Powers Sales
City of Austin Electric Department
City of Bryan, Texas Municipal Electric System
City of College Station, Texas
City of Denton, Texas Municipal Utilities
City of Garland, Texas
City of Granbury Municipal Electric Department
City of Hearne, Texas
City of Robstown, Texas
City of Weatherford, Texas
City Public Service Board of San Antonio, Texas
Coleman County Electric Cooperative, Inc
Columbia Energy Power Marketing Corporation
Concho Valley Electric Cooperative, Inc
Constellation Power Source
Coral Power, LLC
Delhi Energy Services, Inc
Duke Energy Trading & Marketing, LLC
Duke/Louis Dreyfus, LLC
DuPont Power Marketing, Inc
e prime, inc
Exelon Power Team
Fortis Energy Marketing and Trading

Issued by: J Craig Baker, Senior Vice President
-Regulation
Regulatory Services

Effective: ~~September 6, 2005~~ March 12, 2008

Issued on: ~~January 16, 2006~~ March 12, 2008

Operating Companies of the
American Electric Power System _____
FERC Electric Tariff, Third Revised Volume No 6

Original First Revised Sheet No 255
Supersedes Original Sheet No 255

El Paso Merchant Energy, LP
Electric Clearinghouse, Inc
Energy Transfer Group, LLC
Engage Energy US, L.P.
Enron Power Marketing, Inc
Entergy Power Inc
Entergy Power Marketing Corporation
Entergy Services, Inc
Equitable Power Services Company
Florida Power Corporation
FPL Energy Power Marketing, Inc
Greenville Electric Utilities, Greenville, Texas
Gregory Power Partners, LP
Houston Lighting and Power Company
Kansas City Power & Light Company
Kimble Electric Cooperative, Inc
Koch Power Services, Inc
Lehman Brothers Commodity Services
LG&E Power Development, Inc
LG&E Power Marketing, Inc
Lighthouse Electric Cooperative, Inc
Lower Colorado River Authority
Medina Electric Cooperative
Merchant Energy Group of the Americas, Inc
Merrill Lynch Global Commodities
Minnesota Power & Light Company
Morgan Stanley Capital Group, Inc.
National Gas & Electric L.P.
NorAm Energy Services
NP Energy Inc

Issued by: J Craig Baker, Senior Vice President _____
Regulation and Public Policy
Regulatory Services
Issued on: ~~July 23, 2004~~ March 12, 2008

Effective: July 31, 2004 or
when ERCOT begins control
area operations, if later
March 12, 2008

Operating Companies of the
American Electric Power System
FERC Electric Tariff, Third Revised Volume No 6

~~Original First Revised Sheet No 256~~
~~Supersedes Original Sheet No. 256~~

OGE Energy Resources
PacifiCorp Power Marketing, Inc.
PanEnergy Trading and Market Services, L L C
Pasadena Cogeneration, L P
PECO Energy Company - Power Team
Public Utilities Board of Brownsville
Questar Energy Trading Company
Rainbow Energy Marketing Corporation
Rayburn Electric Cooperative, Inc
Rio Grande Cooperative, Inc
Sempia Commodities
Sharyland Utilities, L P
South Texas Electric Cooperative, Inc
Southern Company Energy Marketing, Inc
Southern Energy Trading and Marketing, Inc
Southwest Texas Electric Cooperative, Inc
Southwestern Electric Service Company
Southwestern Public Service Company
Taylor Electric Cooperative, Inc
Tenaska
Tex-La Electric Cooperative of Texas, Inc.
Texas Utilities Electric Company
Texas-New Mexico Power Company
TexMex Energy, LLC
The Power Company of America
UtiliCorp United
Valero Power Services Company
Vitol Gas & Electric, L L C
VIEC Energy, Inc
Western Power Services
Western Resources
Williams Energy Services Company

Issued by: J Craig Baker, Senior Vice President
Regulatory Services

Issued on: ~~November 16, 2004~~ March 12, 2008

Effective: ~~January 1, 2002~~ March 12, 2008

CLEAN VERSION OF REVISED SHEETS

Operating Companies of the
American Electric Power System
FERC Electric Tariff, Third Revised Volume No 6

Second Revised Sheet No 213
Supersedes First Revised Sheet No 213

ATTACHMENT E-1

Index of Firm Point-To-Point Transmission Customers
Under Part II of the Tariff

Coffeyville, Kansas (City of)

Issued by: J Craig Baker, Senior Vice President
Regulatory Services
Issued on: March 12, 2008

Effective: March 12, 2008

ATTACHMENT K

Annual Transmission Revenue Requirement for ERCOT Regional Transmission Service

The charges in this Attachment K, for ERCOT Regional Transmission Service provided under Part IV of the Tariff, shall be determined as follows:

1. ERCOT Regional Transmission Service Charges

A For Service To Load Within ERCOT

Charges for ERCOT Regional Transmission Service are to be determined by dividing the annual facilities charge by 12, or by other means as mutually agreed upon by the Transmission Provider and the ERCOT Regional Transmission Service Customer and specified in the Service Agreement. Under no circumstances shall the sum of the monthly charges due in any calendar year be more or less than the annual facilities charge due under this Tariff.

The annual facilities charges are the sum of: (1) the product of the annual access rate for ICC (set forth below) multiplied by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCI pursuant to Chapter 25; and (2) the product of the annual access rate for INC (set forth below) multiplied by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCI pursuant to Chapter 25.

The annual access rate for ICC is \$1 716896/kW

The annual access rate for INC is \$0 702268/kW

In addition to the ICC annual facilities charges determined above, the ERCOT Regional Transmission Service Customer shall pay ICC a monthly rate case expense surcharge determined by multiplying \$0 00079/kW by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCI pursuant to Chapter 25. Such monthly surcharge shall begin on July 7, 2006, and continue for a period of thirty-six (36) months or until the total amount collected by each monthly surcharge equals \$1,516,934.

B For Service To Export Electric Power From ERCOT

ERCOI Regional Transmission Service charges for exports of electric power from ERCOT to the boundaries of ERCOI are to be based on the kilowatts that are actually exported, the duration of the transaction and the rates set forth below. The monthly rate for service in the on-peak season (June through September) will be one-fourth the Transmission Provider's annual access rate. The monthly rate for service in the off-peak season will be one-twelfth the Transmission Provider's annual access rate. The weekly, daily and hourly rates for service in the on-peak season will be the annual access rate divided by the number of weeks, days and hours respectively in the on-peak season. The weekly, daily and hourly rates for service in the off-peak season will be the annual access rate divided by the number of weeks, days and hours respectively in the year. TCC's and TNC's charges for any transaction shall not exceed the product of their annual access rate times the highest amount of kilowatts actually exported.

	<u>TCC</u>	<u>TNC</u>
Annual rate per kW	\$ 1.716896	\$ 0.702268
Monthly on-peak rate per kW	\$ 0.429224	\$ 0.175567
Monthly off-peak rate per kW	\$ 0.143075	\$ 0.058522
Weekly on-peak rate per kW	\$ 0.098510	\$ 0.040294
Weekly off-peak rate per kW	\$ 0.033017	\$ 0.013505
Daily on-peak rate per kW	\$ 0.014073	\$ 0.005756
Daily off-peak rate per kW	\$ 0.004704	\$ 0.001924
Hourly on-peak rate per kW	\$ 0.000586	\$ 0.000240
Hourly off-peak rate per kW	\$ 0.000196	\$ 0.000080

2 Monthly Retail Transmission System Use Rates

The rates contained in this Section 2 of Attachment K are provided for informational purposes only. As required by Chapter 25 of the PUCT Substantive Rules, the transmission charges of the Transmission Provider under this Tariff (Attachment K, Section 1), and the transmission service charges of other ERCOI transmission service providers will be collected by the local distribution service providers (ICC & INC) under six customer class specific rates approved by the PUCT. Transmission Charges to Retail Energy Providers serving consumers in the portion of ERCOI where ICC and TNC provide distribution service will be charged per consumer in accordance with the following:

Customer Class	Billing Unit	Monthly Retail Transmission Use Rate Dollars Per Billing Unit	
		<u>TCC</u>	<u>TNC</u>
1) Residential	Per Meter kWh	\$ 0.005190	\$0.005803
<u>General Service</u>			
2) Secondary ≤ 10 kW	Per Meter kWh	\$ 0.002512	\$ 0.003148
3) Secondary > 10 kW			
(a) IDR Meter	4 CP kW Average	\$ 1.793	\$ 1.953
(b) Non-IDR Meter	NCP kW	\$ 1.286	\$ 1.245
4) Primary Service			
(a) IDR Meter	4 CP kW Average	\$ 1.925	\$ 1.963
(b) Non-IDR Meter	NCP kW	\$ 1.628	\$ 1.189
5) Transmission Service			
IDR Meter	4 CP kW Average	\$ 1.718	\$ 1.356
6) Lighting Service	Per Estimated kWh	\$ 0.002512	\$0.003148

ATTACHMENT L

Index of ERCOT Regional Transmission
Service Customers

American Electric Power Service Corporation
Amoco Energy Trading Corporation
Aquila Power Corporation, Inc
Avista Energy, Inc
Bear Energy LP
Big Country Electric Cooperative, Inc
BP Energy
Brazos Electric Power Cooperative, Inc
Brazos Power Marketing Cooperative, Inc
Calpine Energy Services, LP
Cap Rock Electric Cooperative, Inc
Cargill-Alliant, LLC
Central Power and Light Company and West Texas Utilities Company
Cincinnati Gas & Electric Co /PSI Energy, Inc
Citizens Lehman Powers Sales
City of Austin Electric Department
City of Bryan, Texas Municipal Electric System
City of College Station, Texas
City of Denton, Texas Municipal Utilities
City of Garland, Texas
City of Granbury Municipal Electric Department
City of Hearne, Texas
City of Robstown, Texas
City of Weatherford, Texas
City Public Service Board of San Antonio, Texas
Coleman County Electric Cooperative, Inc
Columbia Energy Power Marketing Corporation
Concho Valley Electric Cooperative, Inc
Constellation Power Source
Coral Power, LLC
Delhi Energy Services, Inc
Duke Energy Trading & Marketing, LLC
Duke/Louis Dreyfus, LLC
DuPont Power Marketing, Inc
e prime, inc
Exelon Power Team
Fortis Energy Marketing and Trading

Operating Companies of the
American Electric Power System
FERC Electric Tariff, Third Revised Volume No 6

First Revised Sheet No 255
Supersedes Original Sheet No 255

El Paso Merchant Energy, LP
Electric Clearinghouse, Inc
Energy Transfer Group, LLC
Engage Energy US, L P
Enron Power Marketing, Inc
Entergy Power Inc
Entergy Power Marketing Corporation
Entergy Services, Inc
Equitable Power Services Company
Florida Power Corporation
FPL Energy Power Marketing, Inc
Greenville Electric Utilities, Greenville, Texas
Gregory Power Partners, LP
Houston Lighting and Power Company
Kansas City Power & Light Company
Kimble Electric Cooperative, Inc
Koch Power Services, Inc
Lehman Brothers Commodity Services
LG&E Power Development, Inc.
LG&E Power Marketing, Inc
Lighthouse Electric Cooperative, Inc.
Lower Colorado River Authority
Medina Electric Cooperative
Merchant Energy Group of the Americas, Inc
Merrill Lynch Global Commodities
Minnesota Power & Light Company
Morgan Stanley Capital Group, Inc
National Gas & Electric L.P.
NorAm Energy Services
NP Energy Inc

Issued by: J Craig Baker, Senior Vice President
Regulatory Services
Issued on: March 12, 2008

Effective: March 12, 2008

OGE Energy Resources
PacifiCorp Power Marketing, Inc
PanEnergy Trading and Market Services, L L C
Pasadena Cogeneration, L P
PECO Energy Company - Power Team
Public Utilities Board of Brownsville
Questar Energy Trading Company
Rainbow Energy Marketing Corporation
Rayburn Electric Cooperative, Inc.
Rio Grande Cooperative, Inc.
Sempra Commodities
Sharyland Utilities, L P
South Texas Electric Cooperative, Inc
Southern Company Energy Marketing, Inc
Southern Energy Trading and Marketing, Inc
Southwest Texas Electric Cooperative, Inc
Southwestern Electric Service Company
Southwestern Public Service Company
Taylor Electric Cooperative, Inc
Tenaska
Tex-La Electric Cooperative of Texas, Inc.
Texas Utilities Electric Company
Texas-New Mexico Power Company
TexMex Energy, LLC
The Power Company of America
UtiliCorp United
Valero Power Services Company
Vitol Gas & Electric, L L C
VIEC Energy, Inc
Western Power Services
Western Resources
Williams Energy Services Company

ATTACHMENT 2

Texas Central Company

Development of Wholesale Transmission Service Rate:

Test Year Wholesale Transmission Cost-of-Service	\$101,053,573
Test Year ERCOT Average 4CPs	<u>58,858,282</u> kW
Annual Wholesale Transmission Service Rate	<u>\$1.7168964</u> per kW

Development of Wholesale Transmission Service Rate for Exports from ERCOT:

Monthly On-Peak Rate = annual rate/4 months per year	\$0 429224 per kW
Monthly Off-Peak Rate = annual rate/12 months per year	\$0 143075 per kW
Weekly on-peak rate = annual rate/122 days per year/7 days per week	\$0 098510 per kW
Weekly off-peak rate = annual rate/52 weeks per year	\$0 033017 per kW
Daily on-peak rate = annual rate/122 days per year	\$0 014073 per kW
Daily off-peak rate = annual rate/365 days per year	\$0 004704 per kW
Hourly on-peak rate = annual rate/122 days per year/24 hours per day	\$0 000586 per kW
Hourly off-peak rate = annual rate/8760 hours per year	\$0 000196 per kW